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Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
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 (Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (December 2020)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for December 2020 for the power generation facilities it owns as of December 31, 2020, as follows.

1. Monthly Power Generation (4th fiscal period: December 1, 2020, to November 30, 2021)

Fiscal period ending November 30, 2021					
	No. of properties	Solar module output (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (B)	Difference (kWh) (B)-(A)
December 2020 (Note 2)	7	138,293.20	8,704,334	8,082,216	(692,223)
January 2021			9,562,138		
February 2021			10,828,243		
March 2021			14,103,237		
April 2021			15,569,372		
May 2021			15,936,216		
June 2021			13,601,316		
July 2021			14,733,948		
August 2021			15,777,419		
September 2021			12,370,151		
October 2021			11,684,831		
November 2021			9,317,020		
Total	—	—	152,188,225	—	—

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”)

(Note 2) EII acquired a property in Matsusaka on December 2, 2020. Accordingly, the number of properties increased to 7 and solar module output, forecast power generation, and actual power generation came to include the property.

2. Monthly Power Generation by Power Plant

December 2020					
Property No.	Property name	Solar module output (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (B) (Note 3)	Difference (kWh) (B)-(A)
S-01	Takahagi Solar Power Plant	11,544.00	975,668	735,024	(240,644)
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	87,581	85,068	(2,513)
S-03	JEN Hofu Solar Power Plant	1,940.64	129,493	163,795	34,302
S-04	JEN Kusu Solar Power Plant	1,007.76	66,849	74,496	7,647
S-05	Hokota Solar Power Plant	21,541.00	1,417,037	1,211,544	(205,493)
S-06	Nagasaki Kinkai Solar Power P	2,661.12	156,979	225,443	68,464
S-07	Matsusaka Solar Power Plant	98,003.40	5,870,727	5,586,846	(283,881)
	Total	138,293.20	8,704,334	8,082,216	(622,118)

(Note 3) “Actual power generation” for Takahagi and Hokota are based on the data on meter reading slips of electric utilities, however, the values for the other plants are based on the available data on power generation.

3. Implementation of Output Curtailment

In December 2020, no curtailment was implemented at renewable energy power generation facilities.

*EII website: <https://enexinfra.com/en>