



2026/10/7

Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
 Keiichi Matsuzuka, Executive Officer
 (Securities Code: 9286)
 Asset Management Company
 Enex Asset Management Co., Ltd.
 Keiichi Matsuzuka, Representative Director,
 President and CEO
 Inquiries: Susumu Oshita, Director and General Manager o
 Finance & General Accounting Department
 TEL: +81-3-4233-8330

Monthly Power Generation and Output Curtailment at Assets Under Management (September2026)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for September2026 for the power generation facilities it owns as of September,2026.

1. Monthly Power Generation (14th fiscal period: June 1,2026 to Nonember 30, 2026)

Fiscal period ending November 30, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2026	12	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747
July 2026	12	243,490.20	24,718,595	25,845,548	1,126,953	10,932,667
August 2026	12	243,490.20	26,182,388	24,458,411	(1,723,977)	10,345,908
September 2026	12	243,490.20	21,395,591	14,139,175	(7,256,416)	5,980,871
October 2026						
November 2026						
Total	—	—	96,092,574	84,988,636	(11,103,938)	35,950,193

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately22,512ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

September-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,055,251	684,192	(371,059)	289,413
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	155,178	128,496	(26,682)	54,354
S-03	JEN Hofu Solar Power Plant	1,940.64	200,793	186,542	(14,251)	78,907
S-04	JEN Kusu Solar Power Plant	1,007.76	92,603	66,236	(26,367)	28,018
S-05	Hokota Solar Power Plant	24,195.62	2,202,312	1,002,048	(1,200,264)	423,866
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	269,703	260,395	(9,308)	110,147
S-07	Matsusaka Solar Power Plant	98,003.40	8,338,609	5,529,104	(2,809,505)	2,338,811
S-08	Shinshiro Solar Power Plant	1,540.00	136,060	83,866	(52,194)	35,475
S-09	Monbetsu Solar Power Plant	15,704.64	1,395,622	1,510,776	115,154	639,058
S-10	Takasaki Solar Power Plant A	11,618.64	1,072,531	668,880	(403,651)	282,936
S-11	Takasaki Solar Power Plant B (Note 4)	53,679.10	4,982,361	2,837,460	(2,144,901)	1,200,246
W-01	Tainai Wind Power Plant	20,000.00	1,494,568	1,181,180	(313,388)	499,639
	Total	243,490.20	21,395,591	14,139,175	(7,256,416)	5,980,871

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Monbetsu and Tainai.

- (Note 4) • At the Takasaki B Power Plant, all PCS units other than the fire-damaged unit have been restored to operation, and the remaining unit is expected to be restored by mid-October.

3. Implementation of Output Curtailment

The power generation facilities owned by the Investment Corporation were subject to output curtailment as described below. With respect to the forecast of operating results for the fiscal period ending November 2026 (June 1, 2026 to November 30, 2026), as announced in the “Financial Report for the Fiscal Period Ended May 31, 2026 (Infrastructure Fund)” dated January 15, 2026, the impact of such output curtailment is expected to be immaterial.

Power plant subject to output curtailment		Period of suspended operation (Note 5)			
S-09	Monbetsu Solar Power Plant	September 12, 2026	1.0 hours		

- (Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.