2026/8/7

Infrastructure Fund Issuer
Enex Infrastructure Investment Corporation
Keiichi Matsuzuka, Executive Officer
(Securities Code: 9286)
Asset Management Company
Enex Asset Management Co., Ltd.
Keiichi Matsuzuka, Representative Director,
President and CEO
Inquiries: Susumu Oshita, Director and General Manager o
Finance & General Accounting Department
TEL: +81-3-4233-8330

Monthly Power Generation and Output Curtailment at Assets Under Management (July2026)

Enex Infrastructure Investment Corporation (hereinafter "EII") announces the actual amount of power generation and output curtailment for June2026 for the power generation facilities it owns as of June,2026.

1. Monthly Power Generation (14th fiscal period: June 1,2026 to Nonember 30, 2026)

Fiscal period ending November 30, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO_2 Reduction (kg-CO2) (Note 3)
June 2026	12	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747
July 2026	12	243,490.20	24,718,595	25,845,548	1,126,953	10,932,667
August 2026						
September 2026						
October 2026						
November 2026						
Total	—	—	48,514,595	46,391,050	(2,123,545)	19,623,414

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, "forecast power generation (P50)") For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately22,512ordinary households in one year.
*Calculated based on an average of 3,911 kWh/year per household
(Survey of CO_2 Emissions in the Household Sector in FY 2023)

(Note 3) CO_2 reductions were calculated based on the adjusted emission factors of the respective electric power companies.
*Reference: Ministry of the Environment HP: https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html

2. Monthly Power Generation by Power Plant

July-26							
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO_2 Reduction (kg-CO2)
S-01	Takahagi Solar Power Plant	11,544.00	1,096,260	1,096,200	(60)	463,693
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	143,980	198,226	54,246	83,850
S-03	JEN Hofu Solar Power Plant	1,940.64	217,126	263,004	45,878	111,251
S-04	JEN Kusu Solar Power Plant	1,007.76	95,018	129,298	34,280	54,693
S-05	Hokota Solar Power Plant	24,195.62	2,681,592	2,209,488	(472,104)	934,613
S-06	Nagasaki Kinkai Solar Power Plant（Note 4）	2,661.12	301,588	290,686	(10,902)	122,960
S-07	Matsusaka Solar Power Plant	98,003.40	10,155,742	11,907,952	1,752,210	5,037,064
S-08	Shinshiro Solar Power Plant	1,540.00	150,123	181,414	31,291	76,738
S-09	Monbetsu Solar Power Plant（Note 4）	15,704.64	1,697,769	1,572,696	(125,073)	665,250
S-10	Takasaki Solar Power Plant A（Note 4）	11,618.64	1,342,235	1,302,024	(40,211)	550,756
S-11	Takasaki Solar Power Plant B	53,679.10	6,167,537	5,812,500	(355,037)	2,458,688
W-01	Tainai Wind Power Plant	20,000.00	669,625	882,060	212,435	373,111
	Total	243,490.20	24,718,595	25,845,548	1,126,953	10,932,667

“Actual power generation” is based on the data on meter reading slips of electric utilities,except for Chiyoda,Hofu,Monbetsu and Tainai .

(Note 4) • At the Monbetsu Power Plant, operations had been limited to a maximum of 75% capacity due to the system failure that occurred on January 13. Following completion of the repair work, the plant was restored to 100% operating capacity on July 21.

• At the Takasaki B Power Plant, a power conditioner (PCS) fire occurred on April 13. As a precautionary safety measure, all power conditioners were temporarily taken out of service. Following a comprehensive inspection of all units, operations resumed on April 20 for all power conditioners except for the damaged unit and one additional unit requiring further inspection. The remaining unit underwent inspection by the manufacturer's engineers in early May and was restored to full operation on July 17, bringing the plant back to 100% operating capacity. Efforts are continuing to restore the remaining fire-damaged power conditioner to service as early as possible.

3. Implementation of Output Curtailment

No output curtailment was implemented for the power generation facilities owned by the Investment Corporation during July 2026.