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Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
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Monthly Power Generation and Output Curtailment at Assets Under Management (July 2025)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for July 2025 for the power generation facilities it owns as of July 31, 2025.

1. Monthly Power Generation (12th fiscal period: June 1, 2025 to November 30, 2025)

| Fiscal period ending November 30, 2025 | | | | | | |
|--|-------------------------------|-------------------------------|---|---|--------------------------------|--|
| | No. of properties (Note 4) | Installed capacity (kW) | Forecast power generation (kWh) (Note 1) (A) | Actual power generation (kWh) (Note 2) (B) | Difference (kWh) (B)-(A) | CO ₂ Reduction (kg-CO ₂) (Note 3) |
| June 2025 | 12 | 243,490.20 | 23,912,047 | 20,575,894 | (3,336,153) | 8,929,938 |
| July 2025 | 12 | 243,490.20 | 24,842,885 | 24,127,526 | (715,359) | 10,471,346 |
| August 2025 | | | | | | |
| September 2025 | | | | | | |
| October 2025 | | | | | | |
| November 2025 | | | | | | |
| Total | — | — | 48,754,932 | 44,703,420 | (4,051,512) | 19,401,284 |

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 11,317 ordinary households in one year.

*Calculated based on an average of 3,950 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2022)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

| July-25 | | | | | | |
|--------------|---------------------------------------|-------------------------|-------------------------------------|--|--------------------------|---|
| Property No. | Property name | Installed capacity (kW) | Forecast power generation (kWh) (A) | Actual power generation (kWh) (Note 4) (B) | Difference (kWh) (B)-(A) | CO ₂ Reduction (kg-CO ₂) |
| S-01 | Takahagi Solar Power Plant | 11,544.00 | 1,101,999 | 1,446,696 | 344,697 | 627,866 |
| S-02 | Chiyoda Kogen Solar Power Plant | 1,595.28 | 144,742 | 223,102 | 78,360 | 96,826 |
| S-03 | JEN Hofu Solar Power Plant | 1,940.64 | 218,269 | 320,494 | 102,225 | 139,094 |
| S-04 | JEN Kusu Solar Power Plant | 1,007.76 | 95,523 | 140,396 | 44,873 | 60,932 |
| S-05 | Hokota Solar Power Plant | 24,195.62 | 2,695,582 | 2,760,264 | 64,682 | 1,197,955 |
| S-06 | Nagasaki Kinkai Solar Power Plant | 2,661.12 | 302,837 | 381,662 | 78,825 | 165,641 |
| S-07 | Matsusaka Solar Power Plant | 98,003.40 | 10,208,499 | 12,154,016 | 1,945,517 | 5,274,843 |
| S-08 | Shinshiro Solar Power Plant | 1,540.00 | 150,921 | 200,738 | 49,817 | 87,120 |
| S-09 | Monbetsu Solar Power Plant (Note 4) | 15,704.64 | 1,706,542 | 960,120 | (746,422) | 416,692 |
| S-10 | Takasaki Solar Power Plant A (Note 4) | 11,618.64 | 1,349,100 | 984,048 | (365,052) | 427,077 |
| S-11 | Takasaki Solar Power Plant B (Note 4) | 53,679.10 | 6,199,246 | 4,002,960 | (2,196,286) | 1,737,285 |
| W-01 | Tainai Wind Power Plant | 20,000.00 | 669,625 | 553,030 | (116,595) | 240,015 |
| | Total | 243,490.20 | 24,842,885 | 24,127,526 | (715,359) | 10,471,346 |

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Kusu, Nagasaki Kinkai, Matsusaka, Monbetsu and Tainai.

(Note 4) • At the Monbetsu Solar Power Plant, a malfunction occurred in the communication system of the power generation control device, and in accordance with an agreement with Hokkaido Electric Power Co., Inc., the entire power plant was operating at reduced power generation. As a result, progress is at 56% of the P50 forecast, but as of the date of this announcement, repairs have been completed and confirmation work is underway to ensure full operation.

• Since the power converter burnout accident at Takasaki B on June 5, Takasaki Power Plants A and B have been operating at reduced power converter output throughout July in consideration of safety. As a result, Takasaki A has achieved 73% progress and Takasaki B has achieved 65% progress compared to the P50 forecast. Additionally, as part of the recovery efforts, we began replacing parts for all power conditioners starting August 4, and plan to complete the replacement of all power conditioners except for the four damaged units by the end of August. The lost revenue from the damaged power conditioners is expected to be covered by insurance claims.

3. Implementation of Output Curtailment

In July 2025, there was no output curtailment for the power generation facilities owned by EII.

*EII website: <https://enexinfra.com/en>