



2026/9/8

Infrastructure Fund Issuer
 Enx Infrastructure Investment Corporation
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 (Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (August2026)

Enx Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for August2026 for the power generation facilities it owns as of August,2026.

1. Monthly Power Generation (14th fiscal period: June 1,2026 to Nonember 30, 2026)

Fiscal period ending November 30, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2026	12	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747
July 2026	12	243,490.20	24,718,595	25,845,548	1,126,953	10,932,667
August 2026	12	243,490.20	26,182,388	24,458,411	(1,723,977)	10,345,908
September 2026						
October 2026						
November 2026						
Total	—	—	74,696,983	70,849,461	(3,847,522)	29,969,322

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 22,512 ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

August-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,252,609	991,896	(260,713)	419,572
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	174,485	208,819	34,334	88,330
S-03	JEN Hofu Solar Power Plant	1,940.64	242,549	293,995	51,446	124,360
S-04	JEN Kusu Solar Power Plant	1,007.76	106,187	122,767	16,580	51,930
S-05	Hokota Solar Power Plant	24,195.62	2,809,973	2,128,536	(681,437)	900,371
S-06	Nagasaki Kinkai Solar Power Plant (Note 4)	2,661.12	339,058	354,926	15,868	150,134
S-07	Matsusaka Solar Power Plant	98,003.40	10,791,309	10,974,432	183,123	4,642,185
S-08	Shinshiro Solar Power Plant	1,540.00	166,983	172,992	6,009	73,176
S-09	Monbetsu Solar Power Plant	15,704.64	1,560,921	1,907,748	346,827	806,977
S-10	Takasaki Solar Power Plant A	11,618.64	1,357,513	1,131,120	(226,393)	478,464
S-11	Takasaki Solar Power Plant B (Note 4)	53,679.10	6,275,367	5,170,320	(1,105,047)	2,187,045
W-01	Tainai Wind Power Plant	20,000.00	1,105,434	1,000,860	(104,574)	423,364
	Total	243,490.20	26,182,388	24,458,411	(1,723,977)	10,345,908

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Monbetsu and Tainai.

(Note 4) • At the Takasaki B Power Plant, all PCS units other than the fire-damaged unit have been restored to operation, and the remaining unit is expected to be restored by mid-October.

3. Implementation of Output Curtailment

No output curtailment was implemented for the power generation facilities owned by the Investment Corporation during August 2026.