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Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
 Keiichi Matsuzuka, Executive Officer
 (Securities Code: 9286)
 Asset Management Company
 Enex Asset Management Co., Ltd.
 Keiichi Matsuzuka, Representative Director,
 President and CEO
 Inquiries: Kiichi Sato, Director and General Manager of
 Finance & General Accounting Department
 TEL: +81-3-4233-8330

Monthly Power Generation and Output Curtailment at Assets Under Management (August 2025)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for August 2025 for the power generation facilities it owns as of August, 2025.

1. Monthly Power Generation (12th fiscal period: June 1, 2025 to November 30, 2025)

Fiscal period ending November 30, 2025						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2025	12	243,490.20	23,912,047	20,575,894	(3,336,153)	8,703,603
July 2025	12	243,490.20	24,842,885	24,127,526	(715,359)	10,205,943
August 2025	12	243,490.20	26,312,040	25,160,268	(1,151,772)	10,642,793
September 2025						
October 2025						
November 2025						
Total	—	—	75,066,972	69,863,688	(5,203,284)	29,552,339

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 17,863 ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

August-25						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,259,167	1,421,256	162,089	601,191
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	175,408	177,797	2,389	75,208
S-03	JEN Hofu Solar Power Plant	1,940.64	243,826	266,378	22,552	112,678
S-04	JEN Kusu Solar Power Plant	1,007.76	106,752	108,577	1,825	45,928
S-05	Hokota Solar Power Plant	24,195.62	2,824,635	2,525,616	(299,019)	1,068,336
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	340,462	260,755	(79,707)	110,299
S-07	Matsusaka Solar Power Plant	98,003.40	10,847,368	11,630,416	783,048	4,919,666
S-08	Shinshiro Solar Power Plant	1,540.00	167,876	188,309	20,433	79,655
S-09	Monbetsu Solar Power Plant (Note 4)	15,704.64	1,568,988	890,640	(678,348)	376,741
S-10	Takasaki Solar Power Plant A (Note 4)	11,618.64	1,364,492	1,287,264	(77,228)	544,513
S-11	Takasaki Solar Power Plant B (Note 4)	53,679.10	6,307,632	5,362,560	(945,072)	2,268,363
W-01	Tainai Wind Power Plant	20,000.00	1,105,434	1,040,700	(64,734)	440,216
	Total	243,490.20	26,312,040	25,160,268	(1,151,772)	10,642,793

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Kusu, Matsusaka, Shinshiro, Monbetsu and Tainai.

(Note 4) • At the Monbetsu Solar Power Plant, a communication malfunction in the control system caused power generation to be curtailed during operation. As a result, progress reached 56% compared to the P50 target. Full restoration was achieved starting August 27.

• Takasaki Solar Power Plant Units A and B have been operating with reduced power converter output since the power converter burnout incident at Takasaki B on June 5, as a safety precaution. On August 15, the ongoing component replacement was completed, and the output-restricted operation was lifted. Currently, only two power conditioners undergoing restoration work after the burnout incident remain stopped (one is completely stopped, and the other is operating at 50% capacity). Furthermore, the lost revenue from the burned-out power conditioners is planned to be covered by insurance claims.

3. Implementation of Output Curtailment

In August 2025, there was no output curtailment for the power generation facilities owned by EII.

*EII website: <https://enexinfra.com/en>