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Infrastructure Fund Issuer  
 Enex Infrastructure Investment Corporation  
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 (Securities Code: 9286)  
 Asset Management Company  
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### Monthly Power Generation and Output Curtailment at Assets Under Management (December 2025)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for December 2025 for the power generation facilities it owns as of December, 2025.

#### 1. Monthly Power Generation (13th fiscal period: December 1, 2025 to May 31, 2025)

Fiscal period ending November 30, 2025						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO <sub>2</sub> Reduction (kg-CO <sub>2</sub> ) (Note 3)
December 2025	12	243,490.20	19,581,433	17,926,721	(1,654,712)	7,583,003
January 2026						
February 2026						
March 2026						
April 2026						
May 2026						
Total	—	—	19,581,433	17,926,721	(1,654,712)	7,583,003

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 4,538 ordinary households in one year.

\*Calculated based on an average of 3,911 kWh/year per household  
 (Survey of CO<sub>2</sub> Emissions in the Household Sector in FY 2023)

(Note 3) CO<sub>2</sub> reductions were calculated based on the adjusted emission factors of the respective electric power companies.

\*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

## 2. Monthly Power Generation by Power Plant

December-25						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO <sub>2</sub> Reduction (kg-CO <sub>2</sub> )
S-01	Takahagi Solar Power Plant (Note 4)	11,544.00	950,779	752,664	(198,115)	318,377
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	85,324	79,181	(6,143)	33,494
S-03	JEN Hofu Solar Power Plant	1,940.64	126,190	142,574	16,384	60,309
S-04	JEN Kusu Solar Power Plant	1,007.76	65,118	71,477	6,359	30,235
S-05	Hokota Solar Power Plant	24,195.62	1,549,951	1,318,200	(231,751)	557,599
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	153,035	210,043	57,008	88,848
S-07	Matsusaka Solar Power Plant (Note 4)	98,003.40	5,913,612	4,802,224	(1,111,388)	2,031,341
S-08	Shinshiro Solar Power Plant	1,540.00	107,210	105,756	(1,454)	44,735
S-09	Monbetsu Solar Power Plant	15,704.64	528,623	362,520	(166,103)	153,346
S-10	Takasaki Solar Power Plant A	11,618.64	649,343	719,952	70,609	304,540
S-11	Takasaki Solar Power Plant B	53,679.10	3,746,063	3,841,200	95,137	1,624,828
W-01	Tainai Wind Power Plant	20,000.00	5,706,185	5,520,930	(185,255)	2,335,353
	Total	243,490.20	19,581,433	17,926,721	(1,654,712)	7,583,003

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Kusu, Matsusaka, Monbetsu and Tainai.

(Note 4) • Due to grid outages requested by the power company, we suspended power generation for One day in Matsusaka and Two days in Takahagi.

## 3. Implementation of Output Curtailment

In September 2025, there was no output curtailment for the power generation facilities owned by EII.

\*EII website: <https://enexinfra.com/en>