



June 5, 2026

Infrastructure Fund Issuer
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 (Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (April 2026)

Enx Infrastructure Investment Corporation (hereinafter "EII") announces the actual amount of power generation and output curtailment for April 2026 for the power generation facilities it owns as of April 2026.

1. Monthly Power Generation (13th fiscal period: December 1, 2025 to April 30, 2026)

Fiscal period ending May 31, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
December 2025	12	243,490.20	19,581,433	17,926,721	(1,654,712)	7,583,003
January 2026	12	243,490.20	20,886,820	23,929,636	3,042,816	10,122,236
February 2026	12	243,490.20	22,813,140	20,418,570	(2,394,570)	8,637,055
March 2026	12	243,490.20	26,951,304	25,771,169	(1,180,135)	10,901,204
April 2026	12	243,490.20	28,316,982	22,219,337	(6,097,645)	9,398,780
May 2026	12	243,490.20	28,250,923	26,710,444	(1,540,479)	11,298,518
Total	—	—	146,800,602	136,975,877	(9,824,725)	57,940,796

- (Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, "forecast power generation (P50)") For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.
- (Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 22,512 ordinary households in one year.
 *Calculated based on an average of 3,911 kWh/year per household (Survey of CO₂ Emissions in the Household Sector in FY 2023)
- (Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.
 *Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

May-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,270,359	1,391,232	120,873	588,491
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	188,565	182,506	(6,059)	77,200
S-03	JEN Hofu Solar Power Plant	1,940.64	247,222	269,251	22,029	113,893
S-04	JEN Kusu Solar Power Plant	1,007.76	115,938	78,149	(37,789)	33,057
S-05	Hokota Solar Power Plant	24,195.62	2,926,535	2,511,720	(414,815)	1,062,458
S-06	Nagasaki Kinkai Solar Power Plant (Note 4)	2,661.12	302,952	199,838	(103,114)	84,531
S-07	Matsusaka Solar Power Plant	98,003.40	10,814,178	11,689,440	875,262	4,944,633
S-08	Shinshiro Solar Power Plant	1,540.00	170,124	187,406	17,282	79,273
S-09	Monbetsu Solar Power Plant (Note 4)	15,704.64	1,811,078	1,527,120	(283,958)	645,972
S-10	Takasaki Solar Power Plant A (Note 4)	11,618.64	1,547,392	1,343,232	(204,160)	568,187
S-11	Takasaki Solar Power Plant B	53,679.10	7,138,907	6,079,740	(1,059,167)	2,571,730
W-01	Tainai Wind Power Plant	20,000.00	1,717,673	1,250,810	(466,863)	529,093
Total		243,490.20	28,250,923	26,710,444	(1,540,479)	11,298,518

"Actual power generation" is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Monbetsu and Tainai.

- (Note 4) *In Monbetsu, power generation was suspended due to a system malfunction on January 13th, but repairs restored operation to approximately 75% by March 9th. Further repairs are planned to achieve 100% operation. *In Takasaki B, a power conditioner burnt out occurred on April 13th, and all power conditioners were temporarily shut down for safety reasons.
 *After inspecting all power conditioners, all were restarted on April 20th, except for one burnt-out unit and one unit requiring further inspection. The unit requiring further inspection underwent an inspection by a manufacturer's technician in early May and has since recovered to 50% operation.
 *Output control instructions were issued throughout the Tokyo Electric Power Company service area this month, significantly

3. Implementation of Output Curtailment

The impact of this output control is expected to be minimal with respect to the forecast of the status of operations of the EII for the fiscal year ending May 31, 2026 (December 1, 2025 to May 31, 2026) announced in the "Summary of Financial Results for the Fiscal Period Ended May 2026 (Infrastructure Fund)" dated January 15, 2026

Power plant subject to output curtailment		Period of suspended operation (Note 5)	
S-01	Takahagi Solar Power Plant	May 4, 2026	8.5 hours
		May 6, 2026	8.5 hours
		May 10, 2026	8.5 hours
S-02	Chiyoda Kogen Solar Power Plant	May 2, 2026	6.5 hours
		May 6, 2026	0.5 hours
		May 9, 2026	3.5 hours
		May 17, 2026	1.5 hours
		May 31, 2026	7.0 hours
S-03	JEN Hofu Solar Power Plant	May 2, 2026	6.5 hours
		May 6, 2026	0.5 hours
		May 7, 2026	0.5 hours
		May 17, 2026	6.5 hours
		May 31, 2026	2.5 hours
S-04	JEN Kusu Solar Power Plant	May 1, 2026	6.0 hours
		May 4, 2026	10.5 hours
		May 5, 2026	10.5 hours
		May 6, 2026	9.0 hours
		May 7, 2026	2.5 hours
		May 9, 2026	9.0 hours
		May 10, 2026	10.5 hours
		May 11, 2026	9.5 hours
		May 12, 2026	8.5 hours
		May 13, 2026	8.5 hours
		May 14, 2026	9.0 hours
		May 15, 2026	9.0 hours
		May 16, 2026	10.0 hours
		May 17, 2026	10.0 hours
		May 19, 2026	9.0 hours
		May 22, 2026	7.5 hours
		May 30, 2026	9.5 hours
S-05	Hokota Solar Power Plant	May 2, 2026	8.0 hours
		May 5, 2026	8.0 hours
		May 9, 2026	8.0 hours
		May 10, 2026	8.0 hours
S-06	Nagasaki Kinkai Solar Power Plant	May 2, 2026	9.0 hours
		May 4, 2026	9.0 hours
		May 5, 2026	10.5 hours
		May 6, 2026	6.0 hours
		May 8, 2026	6.0 hours
		May 9, 2026	10.0 hours
		May 10, 2026	10.5 hours
		May 11, 2026	9.5 hours
		May 12, 2026	8.5 hours
		May 13, 2026	5.5 hours
		May 15, 2026	9.0 hours
		May 16, 2026	9.5 hours
		May 17, 2026	10.0 hours
		May 18, 2026	8.0 hours
May 19, 2026	7.0 hours		
May 23, 2026	8.0 hours		
May 30, 2026	9.0 hours		
S-07	Matsusaka Solar Power Plant	May 5, 2026	5.0 hours
S-08	Shinshiro Solar Power Plant	May 5, 2026	8.0 hours
S-09	Monbetsu Solar Power Plant	May 3, 2026	1.5 hours
		May 7, 2026	2.0 hours
		May 10, 2026	3.0 hours
		May 16, 2026	7.5 hours
S-10	Takasaki Solar Power Plant A	May 2, 2026	8.0 hours
		May 5, 2026	8.0 hours
		May 9, 2026	8.0 hours
		May 10, 2026	8.0 hours
S-11	Takasaki Solar Power Plant B	May 2, 2026	3.0 hours
		May 4, 2026	3.0 hours
		May 5, 2026	4.5 hours
		May 9, 2026	8.5 hours
		May 10, 2026	6.5 hours
		May 16, 2026	3.0 hours
W-01	Tainai Wind Power Plant	May 2, 2026	8.0 hours
		May 4, 2026	8.0 hours
		May 5, 2026	8.0 hours
		May 6, 2026	8.0 hours
		May 9, 2026	8.0 hours
		May 10, 2026	8.0 hours
		May 16, 2026	8.0 hours
		May 17, 2026	8.0 hours
		May 23, 2026	8.0 hours
		May 29, 2026	8.0 hours
		May 30, 2026	8.0 hours
May 31, 2026	8.0 hours		

(Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.

*EII website: <https://enexinfra.com/en>