April 8, 2026

Infrastructure Fund Issuer
Enex Infrastructure Investment Corporation
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(Securities Code: 9286)
Asset Management Company
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# Monthly Power Generation and Output Curtailment at Assets Under Management (March2026)

Enex Infrastructure Investment Corporation (hereinafter "EII") announces the actual amount of power generation and output curtailment for March2026 for the power generation facilities it owns as of March,2026.

1. Monthly Power Generation (13th fiscal period: December 1,2025 to May 31, 2026)

| Fiscal period ending May 31, 2026 | | | | | | |
|---|---|---|---|---|---|---|
| | No. of properties (Note 4) | Installed capacity (kW) | Forecast power generation (kWh) (Note 1) (A) | Actual power generation (kWh) (Note 2) (B) | Difference (kWh) (B)-(A) | $CO_2$ Reduction (kg-CO2) (Note 3) |
| December 2025 | 12 | 243,490.20 | 19,581,433 | 17,926,721 | (1,654,712) | 7,583,003 |
| January 2026 | 12 | 243,490.20 | 20,886,820 | 23,929,636 | 3,042,816 | 10,122,236 |
| February 2026 | 12 | 243,490.20 | 22,813,140 | 20,418,570 | (2,394,570) | 8,637,055 |
| March 2026 | 12 | 243,490.20 | 26,951,304 | 25,771,169 | (1,180,135) | 10,901,204 |
| April 2026 | | | | | | |
| May 2026 | | | | | | |
| Total | — | — | 90,232,697 | 88,046,096 | (2,186,601) | 37,243,498 |

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, "forecast power generation (P50)") For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately22,512ordinary households in one year.
*Calculated based on an average of 3,911 kWh/year per household
(Survey of $CO_2$ Emissions in the Household Sector in FY 2023)

(Note 3) $CO_2$ reductions were calculated based on the adjusted emission factors of the respective electric power companies.
*Reference: Ministry of the Environment HP: https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html

2. Monthly Power Generation by Power Plant

| March-26 | | | | | | |
|---|---|---|---|---|---|---|
| Property No. | Property name | Installed capacity (kW) | Forecast power generation (kWh) (A) | Actual power generation (kWh) (Note 4) (B) | Difference (kWh) (B)-(A) | $CO_2$ Reduction (kg-CO2) |
| S-01 | Takahagi Solar Power Plant | 11,544.00 | 1,356,205 | 1,315,872 | (40,333) | 556,614 |
| S-02 | Chiyoda Kogen Solar Power Plant | 1,595.28 | 159,365 | 184,673 | 25,308 | 78,117 |
| S-03 | JEN Hofu Solar Power Plant | 1,940.64 | 200,821 | 235,085 | 34,264 | 99,441 |
| S-04 | JEN Kusu Solar Power Plant | 1,007.76 | 101,591 | 95,521 | (6,070) | 40,405 |
| S-05 | Hokota Solar Power Plant | 24,195.62 | 2,538,910 | 2,183,736 | (355,174) | 923,720 |
| S-06 | Nagasaki Kinkai Solar Power Plant（Note 4） | 2,661.12 | 284,719 | 256,171 | (28,548) | 108,360 |
| S-07 | Matsusaka Solar Power Plant | 98,003.40 | 9,406,782 | 10,525,088 | 1,118,306 | 4,452,112 |
| S-08 | Shinshiro Solar Power Plant | 1,540.00 | 170,933 | 187,279 | 16,346 | 79,219 |
| S-09 | Monbetsu Solar Power Plant（Note 4） | 15,704.64 | 1,413,960 | 1,115,640 | (298,320) | 471,916 |
| S-10 | Takasaki Solar Power Plant A | 11,618.64 | 1,395,459 | 1,073,904 | (321,555) | 454,261 |
| S-11 | Takasaki Solar Power Plant B | 53,679.10 | 6,511,822 | 6,270,120 | (241,702) | 2,652,261 |
| W-01 | Tainai Wind Power Plant | 20,000.00 | 3,410,737 | 2,328,080 | (1,082,657) | 984,778 |
| | Total | 243,490.20 | 26,951,304 | 25,771,169 | (1,180,135) | 10,901,204 |

“Actual power generation” is based on the data on meter reading slips of electric utilities,except for Chiyoda,Hofu,Monbetsu and Tainai .

(Note 4) ・In Monbetsu, power generation was suspended due to a system malfunction that occurred on January 13, but following repairs, operations have recovered to approximately 75% capacity as of March 9. We plan to conduct additional repairs in the near future to restore full capacity.
・In Takasaki A, following an unexpected power outage caused by the utility company on March 23, a malfunction occurred in the circuit breaker at the switching station, resulting in a power generation shutdown that lasted approximately six days; however, operations were fully restored on March 28.

3. Implementation of Output Curtailment

The impact of this output control is expected to be minimal with respect to the forecast of the status of operations of the EII for the fiscal year ending May 31, 2026 ( December 1, 2025 to May 31, 2026) announced in the "Summary of Financial Results for the Fiscal Period Ended May 2026 (Infrastructure Fund) " dated January 15, 2026

| Power plant subject to output curtailment | | Period of suspended operation（Note 5） | | | |
|---|---|---|---|---|---|
| S-02 | Chiyoda Kogen Solar Power Plant | March 28, 2026 | 4.0 hours | - | - |
| S-03 | JEN Hofu Solar Power Plant | March 28, 2026 | 4.0 hours | - | - |
| S-04 | JEN Kusu Solar Power Plant | March 1, 2026 | 7.0 hours | March 21, 2026 | 7.5 hours |
| | | March 15, 2026 | 8.0 hours | March 26, 2026 | 7.5 hours |
| | | March 20, 2026 | 8.0 hours | March 28, 2026 | 8.5 hours |
| S-05 | Hokota Solar Power Plant | March 29, 2026 | 8.0 hours | - | - |
| S-06 | Nagasaki Kinkai Solar Power Plant | March 1, 2026 | 7.0 hours | March 26, 2026 | 7.0 hours |
| | | March 14, 2026 | 7.5 hours | March 27, 2026 | 5.5 hours |
| | | March 15, 2026 | 7.5 hours | March 29, 2026 | 6.0 hours |
| | | March 20, 2026 | 8.0 hours | | |
| S-10 | Takasaki Solar Power Plant A | March 29, 2026 | 8.0 hours | | |
| S-11 | Takasaki Solar Power Plant B | March 29, 2026 | 4.0 hours | | |
| W-01 | Tainai Wind Power Plant | March 20, 2026 | 8.0 hours | March 28, 2026 | 8.0 hours |
| | | March 21, 2026 | 8.0 hours | March 29, 2026 | 8.0 hours |
| | | March 22, 2026 | 8.0 hours | - | - |

(Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.

*EII website: https://enexinfra.com/en