



November 10, 2020

Infrastructure Fund Issuer
 Enx Infrastructure Investment Corporation
 Keiichi Matsuzuka, Executive Officer
 (Securities Code: 9286)
 Asset Management Company
 Enx Asset Management Co., Ltd.
 Keiichi Matsuzuka, Representative Director,
 President and CEO
 Inquiries: Keisuke Hioki, Director and General Manager of
 Finance & General Accounting Department
 TEL: +81-3-4233-8330

Monthly Power Generation and Output Curtailment at Assets Under Management (October 2020)

Enx Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for October 2020 for the power generation facilities it owns as of October 31, 2020, as follows.

1. Monthly Power Generation (3rd fiscal period: December 1, 2019, to November 30, 2020)

Fiscal period ending November 30, 2020					
	No. of properties	Solar module output (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (B)	Difference (kWh) (B)-(A)
December 2019	5	37,628.68	2,690,259	1,998,036	(692,223)
January 2020 (Note 2)	6	40,289.80	3,039,931	2,433,206	(606,725)
February 2020	6	40,289.80	3,444,929	3,394,818	(50,111)
March 2020	6	40,289.80	4,477,739	4,103,184	(374,555)
April 2020	6	40,289.80	4,774,701	4,962,262	187,561
May 2020	6	40,289.80	4,870,993	4,662,425	(208,568)
June 2020	6	40,289.80	4,110,095	4,117,172	7,077
July 2020	6	40,289.80	4,336,439	2,852,138	(1,484,301)
August 2020	6	40,289.80	4,729,833	5,472,020	742,187
September 2020	6	40,289.80	3,834,993	3,489,141	(345,852)
October 2020	6	40,289.80	3,492,633	3,060,377	(432,256)
November 2020	—	—	—	—	—
Total	—	—	—	—	—

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”)

(Note 2) EII acquired a property in Nagasaki Kinkai on January 17, 2020. Accordingly, the number of properties increased to 6 and solar module output, forecast power generation, and actual power generation came to include the property.

2. Monthly Power Generation by Power Plant

October 2020					
Property No.	Property name	Solar module output (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (B) (Note 3)	Difference (kWh) (B)-(A)
S-01	Takahagi Solar Power Plant	11,544.00	1,063,241	830,040	(233,201)
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	162,698	172,104	9,406
S-03	JEN Hofu Solar Power Plant	1,940.64	194,014	232,176	38,162
S-04	JEN Kusu Solar Power Plant	1,007.76	96,830	110,412	13,582
S-05	Hokota Solar Power Plant	21,541.00	1,712,693	1,376,208	(336,485)
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	263,157	339,437	76,280
	Total	40,289.80	3,492,633	3,060,377	(432,256)

(Note 3) “Actual power generation” is based on the data on meter reading slips of electric utilities, however, the values for Kusu and Nagasaki Kinkai are based on the available data on power generation.

3. Implementation of Output Curtailment

In October 2020, no curtailment was implemented at renewable energy power generation facilities.

*EII website: <https://enexinfra.com/en>