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Infrastructure Fund Issuer
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Monthly Power Generation and Output Curtailment at Assets Under Management (June2026)

Enx Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for June2026 for the power generation facilities it owns as of June,2026.

1. Monthly Power Generation (14th fiscal period: June 1,2026 to Nonember 30, 2026)

Fiscal period ending November 30, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2026	12	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747
July 2026						
August 2026						
September 2026						
October 2026						
November 2026						
Total	—	—	23,796,000	20,545,502	(3,250,498)	8,690,747

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 22,512 ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

June-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,027,001	1,113,120	86,119	470,850
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	155,916	150,048	(5,868)	63,470
S-03	JEN Hofu Solar Power Plant	1,940.64	201,753	190,289	(11,464)	80,492
S-04	JEN Kusu Solar Power Plant	1,007.76	96,647	77,020	(19,627)	32,579
S-05	Hokota Solar Power Plant	24,195.62	2,566,276	2,147,640	(418,636)	908,452
S-06	Nagasaki Kinkai Solar Power Plant (Note 4)	2,661.12	246,777	228,643	(18,134)	96,716
S-07	Matsusaka Solar Power Plant	98,003.40	9,271,474	7,424,816	(1,846,658)	3,140,697
S-08	Shinshiro Solar Power Plant	1,540.00	135,604	135,730	126	57,414
S-09	Monbetsu Solar Power Plant (Note 4)	15,704.64	1,669,854	1,669,752	(102)	706,305
S-10	Takasaki Solar Power Plant A (Note 4)	11,618.64	1,275,462	1,196,424	(79,038)	506,087
S-11	Takasaki Solar Power Plant B	53,679.10	5,860,411	5,189,400	(671,011)	2,195,116
W-01	Tainai Wind Power Plant	20,000.00	1,288,825	1,022,620	(266,205)	432,568
	Total	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747

"Actual power generation" is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Monbetsu and Tainai.

- (Note 4) *In Monbetsu, power generation was suspended due to a system malfunction on January 13th, but repairs restored operation to approximately 75% by March 9th. Further repairs are planned to achieve 100% operation. * In Takasaki B, a power conditioner burnout occurred on April 13th, and all power conditioners were temporarily shut down for safety reasons.
 *After inspecting all power conditioners, all were restarted on April 20th, except for one burnt-out unit and one unit requiring further inspection. The unit requiring further inspection underwent an inspection by a manufacturer's technician in early May and has since recovered to 50% operation.
 *In Matsusaka, operations were suspended for five days—from June 22 to June 26—due to a scheduled power outage conducted by Chubu Electric Power Grid for transmission line maintenance.

3. Implementation of Output Curtailment

The impact of this output control is expected to be minimal with respect to the forecast of the status of operations of the EII for the fiscal year ending November 30, 2026 (June 1, 2026 to November 30, 2026) announced in the "Summary of Financial Results for the Fiscal Period Ended May 2026 (Infrastructure Fund) " dated January 15, 2026

Power plant subject to output curtailment		Period of suspended operation (Note 5)	
S-02	Chiyoda Kogen Solar Power Plant	June 11, 2026	2.0 hours
S-03	JEN Hofu Solar Power Plant	June 11, 2026	3.5 hours
S-04	JEN Kusu Solar Power Plant	June 7, 2026	3.5 hours
		June 13, 2026	3.0 hours
		June 26, 2026	4.5 hours
		June 28, 2026	2.5 hours
S-06	Nagasaki Kinkai Solar Power Plant	June 11, 2026	2.0 hours
S-09	Monbetsu Solar Power Plant	June 14, 2026	4.5 hours
		June 13, 2026	8.0 hours
W-01	Tainai Wind Power Plant	June 14, 2026	8.0 hours

- (Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.

*EII website: <https://enexinfra.com/en>