



March 9, 2026

Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
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 (Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (February 2026)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for February 2026 for the power generation facilities it owns as of February, 2026.

1. Monthly Power Generation (13th fiscal period: December 1, 2025 to May 31, 2026)

Fiscal period ending May 31, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
December 2025	12	243,490.20	19,581,433	17,926,721	(1,654,712)	7,583,003
January 2026	12	243,490.20	20,886,820	23,929,636	3,042,816	10,122,236
February 2026	12	243,490.20	22,813,140	20,418,570	(2,394,570)	8,637,055
March 2026						
April 2026						
May 2026						
Total	—	—	63,281,393	62,274,927	(1,006,466)	26,342,294

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 15,923 ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

February-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,081,526	969,240	(112,286)	409,989
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	105,840	119,474	13,634	50,538
S-03	JEN Hofu Solar Power Plant	1,940.64	148,077	174,598	26,521	73,855
S-04	JEN Kusu Solar Power Plant	1,007.76	74,880	66,121	(8,759)	27,969
S-05	Hokota Solar Power Plant	24,195.62	1,958,545	1,613,640	(344,905)	682,570
S-06	Nagasaki Kinkai Solar Power Plant (Note 4)	2,661.12	200,475	157,721	(42,754)	66,716
S-07	Matsusaka Solar Power Plant	98,003.40	7,214,338	7,535,136	320,798	3,187,363
S-08	Shinshiro Solar Power Plant	1,540.00	126,909	138,886	11,977	58,749
S-09	Monbetsu Solar Power Plant (Note 4)	15,704.64	850,107	76,560	(773,547)	32,385
S-10	Takasaki Solar Power Plant A	11,618.64	1,006,434	1,023,264	16,830	432,841
S-11	Takasaki Solar Power Plant B	53,679.10	5,166,684	4,925,280	(241,404)	2,083,393
W-01	Tainai Wind Power Plant	20,000.00	4,879,325	3,618,650	(1,260,675)	1,530,689
	Total	243,490.20	22,813,140	20,418,570	(2,394,570)	8,637,055

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Chiyoda, Hofu, Kusu, Matsusaka, Monbetsu and Tainai .

- (Note 4) · Due to grid outages requested by the power company, we suspended power generation for 3 days in Nagasaki Kinkai.
· In Monbetsu, power generation has been suspended since around 2:00 PM on January 13 due to a control system malfunction .As of the date of this report, preparations are underway to partially resume operations (approximately 75%).

3. Implementation of Output Curtailment

The impact of this output control is expected to be minimal with respect to the forecast of the status of operations of the EII for the fiscal year ending May 31, 2026 (December 1, 2025 to May 31, 2026) announced in the "Summary of Financial Results for the Fiscal Period Ended May 2026 (Infrastructure Fund) " dated January 15, 2026

Power plant subject to output curtailment		Period of suspended operation (Note 5)			
S-04	JEN Kusu Solar Power Plant	February 12, 2026	4.5 hours	February 19, 2026	3.5 hours
		February 15, 2026	4.0 hours	February 21, 2026	6.5 hours
		February 17, 2026	5.0 hours	February 28, 2026	6.5 hours
S-06	Nagasaki Kinkai Solar Power Plant	February 12, 2026	4.5 hours	February 21, 2026	6.5 hours
		February 15, 2026	4.0 hours	February 23, 2026	6.0 hours
		February 17, 2026	5.0 hours		

- (Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.

*EII website: <https://enexinfra.com/en>