



July 8, 2025

Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
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 (Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (June 2025)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for June 2025 for the power generation facilities it owns as of June 30, 2025.

1. Monthly Power Generation (12th fiscal period: June 1, 2025 to November 30, 2025)

Fiscal period ending November 30, 2025						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2025	12	243,490.20	23,912,047	20,575,894	(3,336,153)	8,929,938
July 2025						
August 2025						
September 2025						
October 2025						
November 2025						
Total	—	—	23,912,047	20,575,894	(3,336,153)	8,929,938

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 5,209 ordinary households in one year.

*Calculated based on an average of 3,950 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2022)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

June-25						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant	11,544.00	1,032,378	1,329,552	297,174	577,026
S-02	Chiyoda Kogen Solar Power Plant (Note 4)	1,595.28	156,741	176,203	19,462	76,472
S-03	JEN Hofu Solar Power Plant (Note 4)	1,940.64	202,815	217,051	14,236	94,200
S-04	JEN Kusu Solar Power Plant (Note 4)	1,007.76	97,161	91,896	(5,265)	39,883
S-05	Hokota Solar Power Plant	24,195.62	2,579,605	2,496,648	(82,957)	1,083,545
S-06	Nagasaki Kinkai Solar Power Plant (Note 4)	2,661.12	247,547	210,622	(36,925)	91,410
S-07	Matsusaka Solar Power Plant (Note 4)	98,003.40	9,319,637	10,303,737	984,100	4,471,822
S-08	Shinshiro Solar Power Plant	1,540.00	136,326	158,237	21,911	68,675
S-09	Monbetsu Solar Power Plant (Note 4)	15,704.64	1,678,484	1,347,480	(331,004)	584,806
S-10	Takasaki Solar Power Plant A (Note 4)	11,618.64	1,281,986	649,248	(632,738)	281,774
S-11	Takasaki Solar Power Plant B (Note 4)	53,679.10	5,890,542	2,877,960	(3,012,582)	1,249,035
W-01	Tainai Wind Power Plant (Note 4)	20,000.00	1,288,825	717,260	(571,565)	311,291
	Total	243,490.20	23,912,047	20,575,894	(3,336,153)	8,929,938

"Actual power generation" is based on the data on meter reading slips of electric utilities, except for Chiyoda, Kusu, Hofu, Matsusaka, Monbetsu and Tainai.

(Note 4) • In order to shut down the power system based on the request of the electric power company, eight days at Monbetsu Solar Power Plant.

• As previously reported, both Takasaki Solar Power Plant A and Takasaki Solar Power Plant B were shut down for 9 days to ensure safety due to a burnout accident of a power conditioner at Takasaki B on June 5, and restarted in stages on June 15, taking safety into consideration. As a result, both Takasaki A and Takasaki B are approximately 50% ahead of the P50 plan.

3. Implementation of Output Curtailment

The impact of this output control is expected to be minimal with respect to the forecast of the status of operations of the EII for the fiscal year ending November 30, 2025 (June 1, 2025 to November 30, 2025) announced in the "Summary of Financial Results for the Fiscal Period Ended November 2024 (Infrastructure Fund)" dated January 15, 2025

Power plant subject to output curtailment		Period of suspended operation (Note 5)			
S-02	Chiyoda Kogen Solar Power Plant	June 4, 2025	6.0 hours	-	-
S-03	JEN Hofu Solar Power Plant	June 4, 2025	6.0 hours	-	-
S-04	JEN Kusu Solar Power Plant (Note 4)	June 1, 2025	9.0 hours	June 4, 2025	8.5 hours
S-06	Nagasaki Kinkai Solar Power Plant	June 1, 2025	9.0 hours	June 4, 2025	5.0 hours
S-08	Shinshiro Solar Power Plant	June 15, 2025	8.0 hours	-	-
W-01	Tainai Wind Power Plant	June 2, 2025	8.0 hours	June 5, 2025	8.0 hours
		June 8, 2025	8.0 hours	-	-

(Note 5) Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.

*EII website: <https://enexinfra.com/en>