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Infrastructure Fund Issuer
 Enex Infrastructure Investment Corporation
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Monthly Power Generation and Output Curtailment at Assets Under Management (September 2025)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for September 2025 for the power generation facilities it owns as of September, 2025.

1. Monthly Power Generation (12th fiscal period: June 1, 2025 to November 30, 2025)

Fiscal period ending November 30, 2025						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂) (Note 3)
June 2025	12	243,490.20	23,912,047	20,575,894	(3,336,153)	8,703,603
July 2025	12	243,490.20	24,842,885	24,127,526	(715,359)	10,205,943
August 2025	12	243,490.20	26,312,040	25,160,268	(1,151,772)	10,642,793
September 2025	12	243,490.20	21,498,486	20,610,347	(888,139)	8,718,177
October 2025						
November 2025						
Total	—	—	96,565,458	90,474,035	(6,091,423)	38,270,516

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”) For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately 21,969 ordinary households in one year.

*Calculated based on an average of 3,911 kWh/year per household
 (Survey of CO₂ Emissions in the Household Sector in FY 2023)

(Note 3) CO₂ reductions were calculated based on the adjusted emission factors of the respective electric power companies.

*Reference: Ministry of the Environment HP: <https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html>

2. Monthly Power Generation by Power Plant

September-25						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO ₂ Reduction (kg-CO ₂)
S-01	Takahagi Solar Power Plant (Note 4)	11,544.00	1,060,776	954,744	(106,032)	403,857
S-02	Chiyoda Kogen Solar Power Plant (Note 4)	1,595.28	156,000	72,355	(83,645)	30,606
S-03	JEN Hofu Solar Power Plant	1,940.64	201,850	202,596	746	85,698
S-04	JEN Kusu Solar Power Plant	1,007.76	93,096	86,748	(6,348)	36,694
S-05	Hokota Solar Power Plant	24,195.62	2,213,804	1,938,168	(275,636)	819,845
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	270,819	245,602	(25,217)	103,890
S-07	Matsusaka Solar Power Plant	98,003.40	8,381,927	9,150,624	768,697	3,870,714
S-08	Shinshiro Solar Power Plant	1,540.00	136,788	149,894	13,106	63,405
S-09	Monbetsu Solar Power Plant	15,704.64	1,402,835	1,512,360	109,525	639,728
S-10	Takasaki Solar Power Plant A (Note 4)	11,618.64	1,078,046	1,044,816	(33,230)	441,957
S-11	Takasaki Solar Power Plant B (Note 4)	53,679.10	5,007,977	4,024,860	(983,117)	1,702,516
W-01	Tainai Wind Power Plant	20,000.00	1,494,568	1,227,580	(266,988)	519,266
	Total	243,490.20	21,498,486	20,610,347	(888,139)	8,718,177

“Actual power generation” is based on the data on meter reading slips of electric utilities, except for Nagasaki Kinkai, Monbetsu and Tainai.

(Note 4) • Due to a grid shutdown requested by the power company, we have suspended power generation for two days in Takahagi Solar Power Plant, three days in Takasaki Solar Power Plant Units A and B.

• Chiyoda Kogen Solar Power Plant progress reached 46% of the P50 target due to equipment issues. Full restoration was achieved as of October 2.

• Takasaki Solar Power Plant Units B had two power conditioners offline during restoration work following a burnout incident, but full restoration was completed on September 30. The lost revenue from the burned-out power conditioners is planned to be covered by insurance claims.

3. Implementation of Output Curtailment

In September 2025, there was no output curtailment for the power generation facilities owned by EII.

*EII website: <https://enexinfra.com/en>