



March 5, 2021

Infrastructure Fund Issuer  
 Enex Infrastructure Investment Corporation  
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 (Securities Code: 9286)  
 Asset Management Company  
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### Monthly Power Generation and Output Curtailment at Assets Under Management (February 2021)

Enex Infrastructure Investment Corporation (hereinafter “EII”) announces the actual amount of power generation and output curtailment for February 2021 for the power generation facilities it owns as of February 28, 2021, as follows.

#### 1. Monthly Power Generation (4th fiscal period: December 1, 2020, to November 30, 2021)

Fiscal period ending November 30, 2021					
	No. of properties	Solar module output (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (B)	Difference (kWh) (B)-(A)
December 2020 (Note 2)	7	138,293.20	8,704,334	8,082,216	(622,118)
January 2021	7	138,293.20	9,562,138	9,139,629	(422,509)
February 2021	7	138,293.20	10,828,243	12,806,822	1,978,579
March 2021			14,103,237		
April 2021			15,569,372		
May 2021			15,936,216		
June 2021			13,601,316		
July 2021			14,733,948		
August 2021			15,777,419		
September 2021			12,370,151		
October 2021			11,684,831		
November 2021			9,317,020		
Total	—	—	152,188,225	—	—

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, “forecast power generation (P50)”)

(Note 2) EII acquired a property in Matsusaka on December 2, 2020. Accordingly, the number of properties increased to 7 and solar module output, forecast power generation, and actual power generation came to include the property.

## 2. Monthly Power Generation by Power Plant

February 2021					
Property No.	Property name	Solar module output (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (B) (Note 3)	Difference (kWh) (B)-(A)
S-01	Takahagi Solar Power Plant	11,544.00	1,109,838	1,269,624	159,786
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	108,640	134,902	26,262
S-03	JEN Hofu Solar Power Plant	1,940.64	151,973	190,404	38,431
S-04	JEN Kusu Solar Power Plant	1,007.76	76,872	82,812	5,940
S-05	Hokota Solar Power Plant	21,541.00	1,774,110	2,062,512	288,402
S-06	Nagasaki Kinkai Solar Power P	2,661.12	206,055	238,168	32,113
S-07	Matsusaka Solar Power Plant	98,003.40	7,400,755	8,828,400	1,427,645
	Total	138,293.20	10,828,243	12,806,822	1,978,579

(Note 3) “Actual power generation” is based on on the available data on power generation, however, the values for Takahagi ,Hokota and Matsusaka are based the data on meter reading slips of electric utilities.

## 3. Implementation of Output Curtailment

In February 2021, the following output curtailment was implemented at the power generation facility.

The impact of the output curtailment on the management status forecast of EII for the interim period of the fiscal period ending November 30, 2021 (December 1, 2020 to May 31, 2021), and for the full year of the fiscal period ending November 30, 2021 (December 1, 2020 to November 30, 2021), is minimal.

EII would promptly notify you if the output curtailment should have some impact on the forecast.

Power plant subject to output curtailment	Period of suspended operation	Ratio of lost revenue from electricity sales due to the output curtailment to revenue from electricity sales of the entire portfolio of EII during the current period (Note 4)			
		Output curtailment		Total output curtailment during the current period	
S-04	JEN Kusu Solar Power Plant	February 20, 2021	8 a.m. to 4 p.m.	0.002%	0.004%
		February 21, 2021		0.002%	

(Note 4) Figures are rounded to the third decimal place.

\*EII website: <https://enexinfra.com/en>