2026/11/10

Infrastructure Fund Issuer
Enex Infrastructure Investment Corporation
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(Securities Code: 9286)
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Monthly Power Generation and Output Curtailment at Assets Under Management (October2026)

Enex Infrastructure Investment Corporation (hereinafter "EII") announces the actual amount of power generation and output curtailment for October,2026 for the power generation facilities it owns as of October,2026.

1. Monthly Power Generation (14th fiscal period: June 1,2026 to Nonember 30, 2026)

Fiscal period ending November 30, 2026						
	No. of properties (Note 4)	Installed capacity (kW)	Forecast power generation (kWh) (Note 1) (A)	Actual power generation (kWh) (Note 2) (B)	Difference (kWh) (B)-(A)	CO_2 Reduction (kg-CO2) (Note 3)
June 2026	12	243,490.20	23,796,000	20,545,502	(3,250,498)	8,690,747
July 2026	12	243,490.20	24,718,595	25,845,548	1,126,953	10,932,667
August 2026	12	243,490.20	26,182,388	24,458,411	(1,723,977)	10,345,908
September 2026	12	243,490.20	21,395,591	14,139,175	(7,256,416)	5,980,871
October 2026	12	243,490.20	20,854,702	20,531,795	(322,907)	8,684,949
November 2026						
Total	—	—	116,947,276	105,520,431	(11,426,845)	44,635,142

(Note 1) Forecast power generation (P50) refers to the power generation output calculated by the producer of technical reports or other experts, as a figure of an exceedance probability P (percentile) 50 (a numerical value deemed achievable with a 50% probability). (hereinafter, "forecast power generation (P50)") For the Tainai Wind Power Plant, the figures are calculated after adjusting for the operating rate.

(Note 2) The above cumulative amount of power generated is equivalent to the amount of electricity used by approximately22,512ordinary households in one year.
*Calculated based on an average of 3,911 kWh/year per household
(Survey of CO_2 Emissions in the Household Sector in FY 2023)

(Note 3) CO_2 reductions were calculated based on the adjusted emission factors of the respective electric power companies.
*Reference: Ministry of the Environment HP: https://www.env.go.jp/earth/ondanka/ghg/kateiCO2tokei.html

2. Monthly Power Generation by Power Plant

October-26						
Property No.	Property name	Installed capacity (kW)	Forecast power generation (kWh) (A)	Actual power generation (kWh) (Note 4) (B)	Difference (kWh) (B)-(A)	CO_2 Reduction (kg-CO2)
S-01	Takahagi Solar Power Plant	11,544.00	1,030,858	1,020,600	(10,258)	431,714
S-02	Chiyoda Kogen Solar Power Plant	1,595.28	157,692	143,069	(14,623)	60,518
S-03	JEN Hofu Solar Power Plant	1,940.64	188,074	197,474	9,400	83,532
S-04	JEN Kusu Solar Power Plant	1,007.76	93,820	87,724	(6,096)	37,107
S-05	Hokota Solar Power Plant	24,195.62	1,886,065	1,444,488	(441,577)	611,018
S-06	Nagasaki Kinkai Solar Power Plant	2,661.12	244,927	247,114	2,187	104,529
S-07	Matsusaka Solar Power Plant	98,003.40	8,004,150	8,420,720	416,570	3,561,965
S-08	Shinshiro Solar Power Plant	1,540.00	136,190	145,584	9,394	61,582
S-09	Monbetsu Solar Power Plant	15,704.64	1,183,740	1,258,776	75,036	532,462
S-10	Takasaki Solar Power Plant A	11,618.64	975,291	1,064,616	89,325	450,333
S-11	Takasaki Solar Power Plant B （Note 4）	53,679.10	4,695,454	4,393,020	(302,434)	1,858,247
W-01	Tainai Wind Power Plant	20,000.00	2,258,441	2,108,610	(149,831)	891,942
	Total	243,490.20	20,854,702	20,531,795	(322,907)	8,684,949

“Actual power generation” is based on the data on meter reading slips of electric utilities,except for Chiyoda,Hofu,Monbetsu and Tainai .

(Note 4) • At Takasaki B, all power conditioning systems (PCS) have been restored to operation, except for one unit damaged by fire. The remaining unit is currently undergoing commissioning and testing, with commercial operation expected to resume by the end of this year.

3. Implementation of Output Curtailment

The power generation facilities owned by the Investment Corporation were subject to output curtailment as described below. With respect to the forecast of operating results for the fiscal period ending November 2026 (June 1, 2026 to November 30, 2026), as announced in the “Financial Report for the Fiscal Period Ended May 31, 2026 (Infrastructure Fund)” dated January 15, 2026, the impact of such output curtailment is expected to be immaterial.

	Power plant subject to output curtailment	Period of suspended operation （Note 5）	
S-02	Chiyoda Kogen Solar Power Plant	October 6, 2026	1.0hours
		October 15, 2026	1.0hours
		October 28, 2026	1.0hours
S-03	JEN Hofu Solar Power Plant	October 3, 2026	0.5hours
		October 15, 2026	1.5hours
		October 28, 2026	2.0hours
S-07	Matsusaka Solar Power Plant	October 11, 2026	1.0hours

(Note 5)

Output curtailment of "off-line control" in which the power producer manually controls the plant site in accordance with the previous day's notification from the regional general electric utilities, and "on-line control" in which the transmission and distribution company controls the power supply and the regional general electric utilities remotely as appropriate depending on the supply and demand conditions. In addition, online proxy curtailment is a mechanism whereby power plants that can control the output to be implemented for offline curtailment power plants on behalf of them, and at a later date (three to four months later at this time) make monetary settlements. online proxy curtailment is performed separately from the control received by the offline curtailment power plant itself, and the settlement amount (proxy curtailment amount) is determined after the fact. Although the degree of impact of online proxy curtailment is yet to be determined at this time, the above output curtailment includes online proxy curtailment, and EII expect to receive a certain settlement payment at a later date.